**Unit: NT\$** 

# .TAIWAN POWER COMPANY RATE SCHEDULES

Effective as from April 1, 2024

## I. Low Voltage:

## A. Flat Rate Lighting Service (110V, 220V, 220/380V)

		CLASSIFICATION		Night-time Service	24-Hour Service
	General	Up to 100 W, per lamp	Per Lamp	115.29	230.58
	Lightings	Over 100 W, per every additional 1~100 W	Per Month	+93.00	+186.00
Flat		LED Public Street Lightings	Per W Per Month	0.88	1.76
Rate	Small	Up to 50 W, per appliance	Per Appliance	50.68	101.36
Lighting	Appliances	Over 50 W, per every additional 1~50 W	Per Month	+33.90	+67.80
			Per Set Per Month	_	601.55
		Traffic Signals	Per W Per Month	_	1.68

Note: 1. 60% discount on the monthly bill is applied to lamps with a capacity  $\leq$  60W.

2. 50% discount on the monthly bill is applied to public street lightings.

## B. Meter Rate Lighting Service (110V, 220V, 220/380V)

(1) Non Time-of-Use Rate (Inclining Block Rate)

	CLAS	SIFICATION		Summer	Non-Summer
	CLAS	SIFICATION		(Jun.1 ~ Sep.30)	(All other days of the year)
		First 120 kWh per month		1.68	1.68
		Next 210 kWh per month		2.45	2.16
	Decidential	Next 170 kWh per month	D 1 111	3.70	3.03
	Residential	Next 200 kWh per month	Per kWh	5.04	4.14
		Next 300 kWh per month		6.24	5.07
		Over 1000 kWh per month		8.46	6.63
Regular		First 120 kWh per month		1.68	1.68
Service (Non-	Non-	Next 210 kWh per month		2.45	2.16
TOU)		Next 170 kWh per month	Per kWh	3.70	3.03
Rate	residential & commercial	Next 200 kWh per month		5.04	4.14
	e commerciai	Next 300 kWh per month		6.24	5.07
		Over 1000 kWh per month		8.46	6.63
		First 330 kWh per month		2.61	2.18
		Next 370 kWh per month		3.66	3.00
	Commercial	Next 800 kWh per month	Per kWh	4.46	3.61
		Next 1500 kWh per month		7.08	5.56
		Over 3000 kWh per month		7.43	5.83

Note:1. Monthly Minimum Consumption:

Single-phase Service: 20 kWh per meter. Three-phase Service: 60 kWh per meter.

2. Double the kWhs in every block for bi-monthly metering and billing services.

(2) Time-of-Use Rate (A)

			CLASSIFICA	ATION			Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
			Customer Char		Per Customer Per Month	75.00		
				Summer	09:00~24:00		5.01	_
		Monday To	Peak Period	Non-Summer	06:00~11:00 14:00~24:00			4.78
Option (1)		Friday	occ p l p : l	Summer	00:00~09:00	D 1377	1.96	_
	Energy Charge	_	Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00	Per kWh		1.89
		Saturday \ Sunday & Off-Peak Day	Off-Peak I	Period	00:00~24:00		1.96	1.89
		Portion of usag	ge exceed 2,000kWh	Per kWh	+1.02			
			Customer Char	Per Customer Per Month	75.00			
			Peak Period	Summer	16:00~22:00		6.92	_
		Monday	Partial-Peak Period	Summer	09:00~16:00 22:00~24:00		4.54	_
Option		То	raitiai-reak reiiou	Non-Summer	06:00~11:00 14:00~24:00		_	4.33
(2)	Energy	Friday	occ p l p : l	Summer	00:00~09:00	Per kWh	1.96	_
	Charge		Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	1.89
		Saturday \ Sunday & Off-Peak Day	Off-Peak I	Period	00:00~24:00		1.96	1.89
		Portion of usag	ge exceed 2,000kWh	per month		Per kWh	+	1.02

# (3) Time-of-Use Rate (B) (With Maximum Demand Contract)

			CLASSIFICA	ATION			Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)	
	Customer		Single-P	hase		Per	127.10		
	Charge		Three-P	hase		Customer Per Month	262	2.50	
		Regular Cor	ntracted Demand				236.20	173.20	
	Demand	Non-Summ	er Contracted Dem	and		Per kW	_	173.20	
	Charge	Saturday Pa	rtial-Peak Period C	Contracted Der	nand	Per Month	47.20	34.60	
		Off-Peak Pe	eriod Contracted De	emand			47.20	34.60	
			D 1 D 1 1	Summer	09:00~24:00		4.68	_	
Option (1)		Monday To	Peak Period	Non-Summer	06:00~11:00 14:00~24:00		_	4.56	
(1)		Friday	Off Deels Deeds 4	Summer	00:00~09:00		1.92	_	
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	1.82	
	Energy Charge	Saturday		Summer	09:00~24:00	Per kWh	2.40	_	
			Partial-Peak Period	Non-Summer	06:00~11:00 14:00~24:00		_	2.31	
		Saturday	Off Dook Daried	Summer	00:00~09:00		1.92	_	
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	1.82	
		Sunday & Off-Peak Day	Off-Peak I	Period	00:00~24:00		1.92	1.82	
	Customer		Single-P	hase	Per	12	29.10		
	Charge		Three-P	hase	Customer Per Month	26	52.50		
		Regular Co	ntracted Demand				236.20	173.20	
	Demand	Partial-Peak	Period Contracted	Demand		Per kW	173.20	173.20	
	Charge	Saturday Pa	rtial-Peak Period C	Contracted Der	nand	Per Month	47.20	34.60	
		Off-Peak Pe	eriod Contracted De	emand			47.20	34.60	
			Peak Period	Summer	16:00~22:00		6.89	_	
Option		Monday	Partial-Peak Period	Summer	09:00~16:00 22:00~24:00		4.26	_	
(2)		To Friday	1 artial-1 eak 1 eriou	Non-Summer	06:00~11:00 14:00~24:00		_	4.13	
		riiday	000 0 1 0 1 1	Summer	00:00~09:00		1.90	_	
	Energy		Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00	Per kWh	_	1.81	
	Charge			Summer	09:00~24:00	1 CI K WII	2.18	_	
		Saturday	Partial-Peak Period	Non-Summer	06:00~11:00 14:00~24:00	]	_	2.09	
		Saturday	Off Deal Day	Summer	00:00~09:00		1.90	_	
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	1.81	
		Sunday & Off-Peak Day	Off-Peak I	Period	00:00~24:00		1.90	1.81	

#### Note. 1.Off-Peak Days are as follows:

New Year	Jan. 1
Lunar New Year	Lunar New Year's Eve ~ Lunar Jan. 5
Peace Day	Feb. 28
Children's Day	April 4
Tomb Sweeping Day	April 4 or April 5
Labor Day	May 1
Dragon Boat Festival	Lunar May 5
Moon Festival	Lunar Aug. 15
Double Tenth	Oct. 10

- 2. For customer taking Option (1) Service of Time-of-Use Rate with Maximum Demand Contract:
  - The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Peak Period hours in Summer. The Non-Summer Contracted Demand is the demand in excess of the Regular Contracted Demand during Peak Period in Non-Summer. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Non-Summer Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Non-Summer Contracted Demand and the Saturday Partial-Peak Contracted Demand during Off-Peak Period.
- 3. For customer taking Option (2) Service of Time-of-Use Rate with Maximum Demand Contract:

  The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Peak Period. The Partial-peak Period Contracted Demand is the demand in excess of the Regular Contracted Demand during Partial-peak Period. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Partial-peak Period Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Partial-peak Period Contracted Demand and the Saturday Partial-Peak Period Contracted Demand during Off-Peak Period.
- 4. Maximum Demand is the largest metered average 15-minutes interval demand.
- 5. In case of customer's metered maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged double of the rate of contracted capacity, and the excess over 10% of the contracted capacity is charged triple of the rate.

# C. Power Service (220V, 220/380V) (1) Non Time-of-Use Rate

(1) Non Ti	me-of-Ùse F	Rate			<b>Unit: NT\$</b>
		CLASSIFICATION	Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)	
	Installed Cap	acity Contract		137.50	
Demand Charge	Maximum	Regular Contracted Demand	Per kW Per Month	236.20	173.20
	Demand Contract	Non-Summer Contracted Demand		_	173.20
	E	Energy Charge	Per kWh	3.44	3.26

(2) Time-of-Use Rate **Unit: NT**\$

(=) 111	110-01-08	, <del>c 11c</del>				1		Omt. 111 p						
			CLASSIFIC	ATION			<b>Summer</b> (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)						
		Installed	Customer Cha	rge		Per Customer Per Month	105.00							
		Capacity Contract	Based on the C Installed Capa			Per kW Per Month	137.	.50						
	Demand Charge		Customer Cha	rge		Per Customer Per Month	262.	.50						
	Charge	Maximum	Regular Contr	acted Demand			236.20	173.20						
		Demand	Non-Summer			D 1 XV	_	173.20						
		Contract	Saturday Parti Demand			Per kW Per Month	47.20	34.60						
_			Off-Peak Perio	od Contracted	Demand		47.20	34.60						
				Summer	09:00~24:00		4.68	_						
Option (1)		Monday To Friday	Peak Period	Non-Summer	06:00~11:00 14:00~24:00		_	4.56						
				Summer	00:00~09:00		1.92	_						
		,	Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	1.82						
	Energy		Partial-Peak	Summer	09:00~24:00	Per kWh	2.40	_						
	Charge	Saturday	Period	Non-Summer	06:00~11:00 14:00~24:00			2.31						
			Saturday	Saturday	Saturday	Saturday	Saturday	Saturday		Summer	00:00~09:00		1.92	_
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	1.82						
		Sunday & Off-Peak day	Off-Peak	Period	00:00~24:00		1.92	1.82						
		Customer C	harge		Per Customer Per Month	262	2.50							
	Demand	Regular Cor	ntracted Demand			]	236.20	173.20						
	Charge	Partial-Peak	Period Contract	ed Demand		Per kW	173.20	173.20						
		Saturday Par	rtial-Peak Period	Contracted D	emand	Per Month	47.20	34.60						
		Off-Peak Pe	riod Contracted	Demand			47.20	34.60						
Option			Peak Period	Summer	16:00~22:00		6.89	_						
(2)		Moulton	Partial-Peak	Summer	09:00~16:00 22:00~24:00		4.26	_						
	Energy Charge	Monday To Friday	Period	Non-Summer	06:00~11:00 14:00~24:00	Per kWh		4.13						
		Tiluay		Summer	00:00~09:00		1.90	_						
			Off-Peak Period	Non-Summer	00:00~06:00 11:00~14:00		_	1.81						

	Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)					
		Partial-Peak	Summer	09:00~24:00		2.18	
	Saturday	Period	Non-Summer	06:00~11:00 14:00~24:00		_	2.09
		Off-Peak Period	Summer	00:00~09:00		1.90	
			Non-Summer	00:00~06:00 11:00~14:00		_	1.81
	Sunday & Off-Peak day	Off-Peak Period		00:00~24:00		1.90	1.81

(3) Electric Vehicle Charging Infrastructure Rate

(3) Electric v	emcie Char	ging mirasu	ucture inau	<u> </u>			Omt. Nip
	(	Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)				
Demand	Customer Cl	narge			Per Customer Per Month	262	2.50
Charge	Regular Con	tracted Demand		Per kW Per Month	47.20	34.60	
		Peak Period	Summer	16:00~22:00		10.70	-
	Monday	1 eak 1 enou	Non-Summer	15:00~21:00		_	10.42
Energy	To Friday		Summer	00:00~16:00 22:00~24:00	Per kWh	2.62	ı
Charge		Off-Peak Period	Non-Summer	00:00~15:00 21:00~24:00		_	2.49
	Saturday Sunday & Off-Peak day	Off-Peak	Period	00:00~24:00		2.62	2.49

Note: 1. For Off-Peak Days, see Note 1 of the Time-of-Use Rate for Meter Rate Lighting Service.

- 2. For customer taking Non Time-of-Use Rate with Maximum Demand Contract:

  The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand in Summer. The Non-Summer Contracted Demand is the demand in excess of the Regular Contracted Demand in Non-Summer.
- 3. As to Time-of-Use Rate under Maximum Demand Contract, see Note 2 and Note 3 of the Time-of-Use Rate for Meter Rate Lighting Service.
- 4. Maximum Demand is the largest metered average 15-minutes interval demand.
- 5. In case of customer's metered maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged double of the rate of contracted capacity, and the excess over 10% of the contracted capacity is charged triple of the rate.
- 6. Customers operating Ice Storage Central Air Conditioning System are eligible for a 40% discount on the energy charge for the system's off-peak kWh consumption..

# TAIWAN POWER COMPANY RATE SCHEDULES

# II. High Voltage & Extra High Voltage Service:A. High Voltage (11.4kV, 22.8kV)

(1) Time-of-Use Rate
Unit: NT\$

(1) 11	ıme-01-	Use Ra	te					T	Unit: NT\$		
			CLAS	SIFICAT	ION			Summer (May.16 ~ Oct.15)	Non-Summer (All other days of the year)		
			Regular Contracted Demand					223.60	166.90		
	Den	nand	Non-Sumr	ner Contracte	ed Demand		Per kW	_	166.90		
	Cha	arge	Saturday Pa	rtial-Peak Pe	eriod Contrac	ted Demand	Per Month	44.70	33.30		
			Off-Peak I	Period Contra	cted Demand	d		44.70	33.30		
					Summer	09:00~24:00		5.78	_		
			Monday	Peak Period	Non- Summer	06:00~11:00 14:00~24:00		_	5.46		
Time-of- Use			To Friday	Off-Peak	Summer	00:00~09:00		2.32			
Rate (A)				Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.11		
	Ene	ergy		Partial-Peak	Summer	09:00~24:00	Per kWh	2.42	_		
	Cha	arge		Period	Non- Summer	06:00~11:00 14:00~24:00	T CI KWII	_	2.22		
			Saturday	Off-Peak	Summer	00:00~09:00		2.32			
				Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.11		
			Sunday & Off-Peak day	Off-Peak Period	00:00-	~24:00		2.32	2.11		
			Regular Co	ontracted De	mand			223.60	166.90		
	Demand		Partial-Pea	ık Period Coı	ntracted Dem	nand	Per kW	166.90	166.90		
	Cha	arge	Saturday Pa	rtial-Peak Pe	eriod Contrac	ted Demand	Per Month	44.70	33.30		
			Off-Peak I	Period Contra	cted Demand	d		44.70	33.30		
				Fixed Peak Period	Summer	16:00~22:00		8.05	_		
					Monday	Partial-Peak	Summer	09:00~16:00 22:00~24:00		5.02	_
Time-of-			To Friday	Period	Non- Summer	06:00~11:00 14:00~24:00		_	4.70		
Use Rate (B)			Filday	Off-Peak	Summer	00:00~09:00		2.18	_		
	Energy	Option		Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.00		
	Charge	(1)		Partial-Peak	Summer	09:00~24:00	Per kWh	2.27			
			Saturday	Period	Non- Summer	06:00~11:00 14:00~24:00		_	2.10		
			Saturday	Off-Peak	Summer	00:00~09:00		2.18			
				Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.00		
			Sunday & Off-Peak day	Off-Peak Period	00:00	~24:00		2.18	2.00		

			CLAS	SIFICAT	ION			Summer (May.16 ~ Oct.15)	Non-Summer (All other days of the year)
				Mobile Peak Period	Summer ( 30 days designated by TPC)	16:00~22:00		15.73	_
					Summer ( 30 days designated by TPC)	09:00~16:00 22:00~24:00			
			Monday To Friday	Partial-Peak Period	Summer (all other days except 30days designated by TPC)	09:00~24:00		5.02	_
		Option (2)			Non- Summer	06:00~11:00 14:00~24:00		_	4.70
			Option (2)		Off-Peak	Summer	00:00~09:00		2.18
			Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.00	
				Partial-Peak	Summer	09:00~24:00		2.27	_
			Saturday	Period	Non- Summer	06:00~11:00 14:00~24:00		_	2.10
		Baturday	Off-Peak	Summer	00:00~09:00		2.18	_	
				Period	Non- Summer	00:00~06:00 11:00~14:00		_	2.00
			Sunday & Off-Peak day	Off-Peak Period	00:00~	24:00		2.18	2.00
			Regular C	ontracted De	emand			223.60	166.90
		nand	Non-Sumi	ner Contract	ted Demand		Per kW	_	166.90
	Cha	arge	Saturday Pa	artial-Peak P	eriod Contract	ed Demand	Per Month	44.70	33.30
			Off-Peak l	Period Contr	acted Demand			44.70	33.30
Time-of-			Monday To			21:30		10.67	10.09
Use Rate (C)			Friday	Off-Peak Period	00:00~1 21:30~2			2.72	2.47
		Charge		Partial-Peak Period	15:30~2	21:30	Per kWh	2.84	2.62
			Saturday	Off-Peak Period	00:00~1 21:30~2			2.72	2.47
			Sunday & Off-Peak day	Off-Peak Period	00:00~	24:00		2.72	2.47

# ${\bf (2) \ Electric \ Vehicle \ Charging \ Infrastructure \ Rate}$

High-voltage customers are eligible for a 5% discount on Electric Vehicle Charging Infrastructure Rate of low voltage.

B. Extr	a High	Voltag	ge (69kV,	161kV, 34	45kV)				Unit: NT\$ Non-Summer
			CLAS	SIFICAT	ION			<b>Summer</b> (May.16 ~ Oct.15)	(All other days of the year)
			Regular C	ontracted De	mand		217.30	160.60	
	Den	nand	Non-Sumi	ner Contracte	ed Demand	Per kW	_	160.60	
	Cha	arge	Saturday Pa	artial-Peak Pe	eriod Contrac	ted Demand	Per Month	43.40	32.10
			Off-Peak l	Period Contra	acted Deman	d		43.40	32.10
					Summer	09:00~24:00		5.32	_
			Monday	Peak Period	Non- Summer	06:00~11:00 14:00~24:00		_	4.99
Time-of-			To Friday	Off-Peak	Summer	00:00~09:00		2.20	_
Use Rate (A)				Period	Non- Summer	00:00~06:00 11:00~14:00		_	1.97
		ergy		Partial-Peak	Summer	09:00~24:00	Per kWh	2.40	_
	Charge		G . 1	Period	Non- Summer	06:00~11:00 14:00~24:00		_	2.18
			Saturday	Off-Peak	Summer	00:00~09:00		2.20	_
				Period	Non- Summer	00:00~06:00 11:00~14:00		_	1.97
			Sunday & Off-Peak day	Off-Peak Period	00:00	~24:00		2.20	1.97
			Regular C	ontracted De	mand		217.30	160.60	
	Den	nand	Partial-Pea	ak Period Co	ntracted Dem	Per kW	160.60	160.60	
	Charge		Saturday Pa	artial-Peak Pe	eriod Contrac	ted Demand	Per Month	43.40	32.10
			Off-Peak l	Period Contra	acted Deman	d		43.40	32.10
				Fixed Peak Period	Summer	16:00~22:00		7.49	_
				Partial-Peak	Summer	09:00~16:00 22:00~24:00		4.64	_
			Monday To	Period	Non- Summer	06:00~11:00 14:00~24:00		_	4.34
Time-of- Use Rate (B)			Friday	Off-Peak	Summer	00:00~09:00		2.08	_
Rate (B)	Energy	Option		Period	Non- Summer	00:00~06:00 11:00~14:00		_	1.89
	Charge	(1)		Doutiel D1	Summer	09:00~24:00	Per kWh	2.20	_
			Saturday	Partial-Peak – Period	Non- Summer	06:00~11:00 14:00~24:00		_	2.03
				Off-Peak	Summer	00:00~09:00		2.08	_
				Period				1.89	
			Sunday & Off-Peak day	Off-Peak Period	00:00	~24:00		2.08	1.89

Mobile Peak Period							Summer (May.16 ~ Oct.15)	Non-Summer (All other days of the year)	
			То		( 30 days desig-	16:00~22:00		14.71	_
					(30 days desig-			4.64	
					(all other days except 30 days designated by	09:00~24:00			_
								_	4.34
					Summer	00:00~09:00		2.08	_
								_	1.89
			Saturday	Partial-Peak Period	Summer	09:00~24:00		2.20	_
					Non- Summer	06:00~11:00 14:00~24:00		_	2.03
				Off-Peak Period	Summer	00:00~09:00		2.08	_
					Non- Summer	00:00~06:00 11:00~14:00		_	1.89
			Sunday & Off-Peak day	Off-Peak Period	00:00~24:00			2.08	1.89
	Demand Charge		Regular Contracted Demand					217.30	160.60
Time-of- Use Rate (C)			Non-Summer Contracted Demand Per kW					_	160.60
			Saturday Partial-Peak Period Contracted Demand Per Month					43.40	32.10
			Off-Peak Period Contracted Demand					43.40	32.10
	Energy Charge		Monday To Friday	Peak Period	15:30~21:30			9.86	9.31
				Off-Peak Period	00:00~15:30 21:30~24:00			2.58	2.31
			Saturday	Partial-Peak Period	15:30~21:30		Per kWh	2.81	2.54
				Off-Peak Period	00:00~15:30 21:30~24:00			2.58	2.31
			Sunday & Off-Peak day	Off-Peak Period	00:00~24:00			2.58	2.31

Note: 1. Off-Peak Days are as follows:

<u> </u>		
New Year	Jan. 1	
Lunar New Year	Lunar New Year's Eve ~ Lunar Jan. 5	
Peace Day	Feb. 28	
Children's Day	April 4	
Tomb Sweeping Day	April 4 or April 5	
Labor Day	May 1	
Dragon Boat Festival	Lunar May 5	
Moon Festival	Lunar Aug. 15	
Double Tenth	Oct. 10	

2. For customer taking Time-of-Use Rate (A) \( (C) \) Service:

The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Peak Period in Summer. The Non-Summer Contracted Demand is the demand in excess of the Regular Contracted Demand during Peak Period in Non-Summer. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Non-Summer Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Non-Summer Contracted Demand and the Saturday Partial-Peak Contracted Demand during Off-Peak Period.

- 3. For customer taking Time-of-Use Rate (B) Service:
  - The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Fixed or Mobile Peak Period. The Partial-peak Period Contracted Demand is the demand in excess of the Regular Contracted Demand during Partial-peak Period. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Partial-peak Period Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Partial-peak Period Contracted Demand and the Saturday Partial-Peak Period Contracted Demand during Off-Peak Period.
- 4. Maximum Demand is the largest metered average 15-minutes interval demand.
- 5. In case of customer's metered maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged double of the rate of contracted capacity, and the excess over 10% of the contracted capacity is charged triple of the rate.
- 6. 2% discount on the monthly demand charge is applied to Extra High Voltage customers with self-provided 161kV substation. 4.2% discount on the monthly demand charge is applied to Extra High Voltage customers with self-provided 345kV substation.
- 7. Customers operating Ice Storage Central Air Conditioning System are eligible for a 40% discount on the energy charge for the system's off-peak kWh consumption.

### **\*\* REMARKS: 1.** The above rates have included 5% Value-added Business Tax.

2. In case of any ambiguity or discrepancy in interpretation between the English and Chinese versions of the Rate Schedules, the Chinese version shall prevail.